Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2015 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	9,262			7,900	-200	-195	16,765	392	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,375	-22	330	180		-619	649	1,067	2,765
Pentanes Plus	409	-22		10		13	134	170	80
Liquefied Petroleum Gases	2,967		330	170		-632	515	898	2,685
Ethane/Ethylene	1,210		7	_		12	-	64	1,141
Propane/Propylene	1,134		578	144		-251	-	751	1,356
Normal Butane/Butylene	314		-243	11		-379	304	78	79
Isobutane/Isobutylene	309		-11	15		-13	212	5	109
Other Liquids		1,144		978	264	313	1,317	683	73
Other Hydrocarbons		1,144		60	133	46	1,169	121	0
Hydrogen		´		-	229		229	-	0
Oxygenates (excluding Fuel Ethanol)		58		1	-12	-10	3	54	0
Renewable Fuels (including Fuel Ethanol)		1,085		58	-84	55	936	67	0
Fuel Ethanol		1,002		7	-13	48	886	63	0
Renewable Fuels Except Fuel Ethanol		83		50	-72	7	50	4	0
Other Hydrocarbons				1	1	0	1	-	0
Unfinished Oils				427		-111	132	334	73
Motor Gasoline Blend.Comp. (MGBC)		0		491	131	379	16	227	0
Reformulated		_		218	225	89	354	0	0
Conventional		0		273	-93	291	-338	227	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		2	19,503	668	-53	282		3,132	16,706
Finished Motor Gasoline		2	9,772	84	-119	21		574	9,144
Reformulated		_	3,148	_	-281	-1		-	2,867
Conventional		2	6,624	84	162	21		574	6,276
Finished Aviation Gasoline			9	0		0			9
Kerosene-Type Jet Fuel			1,698	108		73		155	1,578
Kerosene			28	8		-2		12	26
Distillate Fuel Oil ⁵			5,044	155	66	131		1,330	3,804
			4,734	92	66	174		1,135	3,583
Greater than 15 ppm to 500 ppm sulfur ⁶ Greater than 500 ppm sulfur			114 196	1 62		-21 -22		123 72	13 208
Residual Fuel Oil ⁷			376	221		-22 -48		314	331
Less than 0.31 percent sulfur			41	32		-40		NA	NA
0.31 to 1.00 percent sulfur			52	22		7		NA NA	NA NA
Greater than 1.00 percent sulfur			283	166		-59		NA NA	NA NA
Petrochemical Feedstocks			312	37		2		INA .	347
Naphtha for Petro. Feed. Use			216	33		1		_	248
Other Oils for Petro. Feed. Use			97	4		1		_	100
Special Naphthas			31	10		Ö		_	41
Lubricants			193	21		19		65	130
Waxes			5	3		1		4	4
Petroleum Coke			916	1		-26		659	284
Marketable			687	1		-26		659	55
Catalyst			229						229
Asphalt and Road Oil			321	19		112		18	211
Still Gas			700						700
Miscellaneous Products			98	0		-1		1	98
Total	12,637	1,124	19,833	9,726	12	-218	18,732	5,275	19,544

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.